

Introduction to **Electric Demand**

March 2018

 Cheryl Eakle, CEM Sr. Engineer



KPPC is based at the University of Louisville J.B. Speed School of Engineering

Help KY businesses and industries develop environmentally sustainable, cost-saving solutions for improved efficiency

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Electric Energy Units

 KILOWATT (kW) – unit used to measure rate of electric use



- KILOWATT-HOUR (kWh) unit used to measure electrical energy use over time
 - 1 kWh = 1,000 Watts of power used for 1 hour

Billing and Rate Structure-Tariff

Utility companies classify electric service according to rate types

- Residential
- Commercial
 - General Service
 - Power Service
 - Time-of-Day
- Industrial
 - Power Service
 - Time-of-Day



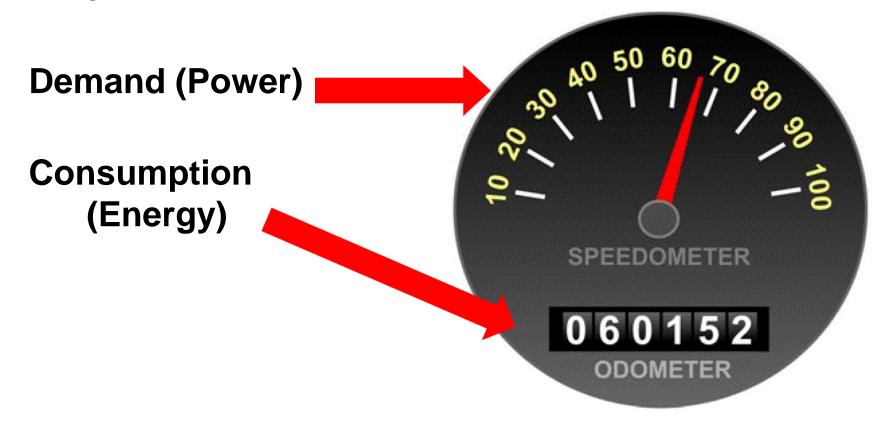
Electric Service Charges

- Customer Charge, Basic Service Charge, or Facility Charge
- Energy Charge (kWh)
- Demand Charge (kW)



Energy Units – Electricity Analogy

Electrical Charges typically have two metered components:



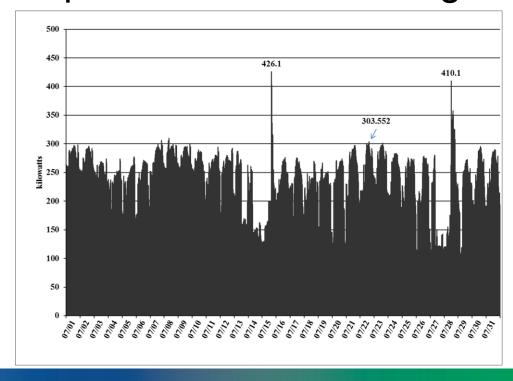


Demand Charges

Usually calculated in 15- or 30-minute intervals

Demand charge is peak demand in billing

period





Clark Energy Cooperative

	NO. METER AYS NUMBER	PREVIOUS	DING PRESENT	RATE	MULTIPLIER	KWH USAGE
12/31/2017 01/31/2018	31	40441	40670	P	800.0000	183200
Demand Inform	Č	\$ Amount				
ACTUAL DEMAND BILLED DEMAND POWER FACTOR PERCEN	т	572.000 572.000 0.9468		HARGE HARGE KW 572 EN BOTTOM LIG		86.88 10744.68 3552.12 9.52
Activity Since Last Bill \$ Am		\$ Amount		RECTIONAL FLO		328.95
PREVIOUS BALANCE PAYMENT OTHER CHARGES/ADJUST PRIOR BALANCE	TMENTS	15976.05 -15976.05 0.00 0.00	FÚEL ADJU KY STATE T SCHOOL TA ENVIRONME		15090 RGE @ 10.920%	54.94 -278.35 990.49 480.81 1583.26 17553.30
For billing inquiries please call	<u>:</u>			· · · · · · · · · · · · · · · · · · ·		
(859) 744-4251 or (800) 992-3269 8:00 A.M 4:30 P.M., M-F			:	:	:	:
To make a payment by phone, call toll free, (877)562-5469.			:	:	:	. :
Failure to receive your bill does not exempt you from payment, late charges or disconnection.			:	<u> </u>	<u> </u>	i i
Five percent (5%) penalty will be added after due date.			Due Dat	02/20/2018	Amt Due	\$17553.30
Night depositories are available	le at each Clark Ener	gy office.	Past Due A	fter 02/20/2018	Gross Due	\$18430.97



Kentucky Utilities

Contract:	10672								Rate: Powe	r Service S	econdary
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj (kW)
kWh	2800189	9/6/16	15239	10/4/16	16277	R	40	41,520			
kW-BS	2800189	9/6/16		10/4/16	3,4840	R	40		139.4		
							Total Usage	41,520			
* Meter R	ead Codes:	R-Actual F	Read; V-Ve	rified Read;	E-Estimated	Read;	S-Self Read				

# CURRENT ELECTRIC CHARGES	
Contract:	Rate: Power Service Secondary
Basic Service Charge	90.00
Energy Charge (\$0.03572 x 41,520 kWh)	1,483.09
Base Demand Charge (\$16.95 x 139.4 kW)	2,362.83
Electric DSM (\$0.00042 x 41,520 kWh)	17.44
Environmental Surcharge (2.59% x (\$3,953.36 - \$1,200.76))	71.29
Fuel Adjustment (\$-0.00428 x 41,520 kWh)	-177.71
Rate Increase For School Tax (3.00% x \$3,846.94)	115.41
Franchise Fee (2.00% x \$3,846.94)	76.94
Sales Tax (6.00% x \$4,039.29)	242.36
Total Charges Contract	\$4,281.65

Other Electric Service Charges

- DSM Cost Recovery
- Environmental Surcharge
- Fuel Adjustment Charge
- Local Tax (School Tax)
- Franchise Fee
- Ky. Sales Tax



Any Last Questions?









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- Cheryl Eakle, CEM Sr. Engineer
- 502-852-3485
- <u>cheryl.eakle@louisville.edu</u>
- www.kppc.org

